Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005 (Thousand Barrels)

(Tilousand Darreis)	Supply					Disposition				
Commodity	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	10,298	-	9,870	-3,330	1,311	320	17,806	22	0	13,119
Natural Gas Liquids and LRGs Pentanes Plus Liquefied Petroleum Gases Ethane/Ethylene	6,171 944 5,227 2,410	-20	377 38 339 0	-4,580 -571 -4,009 -2,120	- - -	85 -3 88 4	540 213 327 0	78 66 13 0	1,245 135 1,109 286	1,770 172 1,598 326
Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene	1,767 745 305	219 -147	247 92 0	-1,079 -475 -335	- - -	79 41 -36	0 205 122	0 13 0	1,075 -44 -208	769 355 148
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp. (MGBC) Reformulated Conventional Aviation Gasoline Blend. Comp.	- - - - - -	- - - - -	0 0 0 0 0	0 0 0 0 0	778 206 - 572 0 572	403 -15 408 10 0 10	416 221 -367 562 0 562 0	0 0 0 0 0 0	-41 0 -41 0 0 0	4,520 65 3,096 1,359 0 1,359
Finished Petroleum Products Finished Motor Gasoline Reformulated Conventional Finished Aviation Gasoline Kerosene-Type Jet Fuel Kerosene Distillate Fuel Oil	- - - - - -	19,373 9,329 0 9,329 8 898 77 5,328	266 0 0 0 1 28 0 237	109 -307 0 -307 0 277 -15	- 557 -557 0 -557 - -	894 662 0 662 3 -29 13 412	- - - -	38 0 0 0 0 0 0	18,258 7,803 0 7,803 6 1,232 49 5,307	10,002 4,909 0 4,909 31 616 115 2,631
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur Residual Fuel Oil ^e	- - -	0 4,424 904 464	0 213 24	0 154 0	-	0 335 77 -133	- - -	0 0 0 0	0 4,456 851 596	2,001 0 2,172 459 282
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur Petrochemical Feedstocks	- - - -	49 167 248 21	0 0 0 0	0 0 0	- - -	-133 1 -48 -86 0	- - -	- - -	- - - 21	11 49 222 0
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use Special Naphthas Lubricants	- - -	0 21 0	0 0	0 0 0	- - -	0 0	- - -	- - 1 11	0 21 -1 -11	0 0 3 0
Waxes Petroleum Coke Marketable Catalyst	- - -	98 458 235 223	0 0	0 - -	- - -	16 -64 -64	- - -	0 3 3	82 519 296 223	20 27 27
Asphalt and Road Oil Still Gas Miscellaneous Products	- - -	2,038 593 61	0 - 0	0 - 0	- - -	17 - -3	- - -	23 - 0	1,998 593 64	1,361 - 7
Total	16,469	19,353	10,513	-7,801	1,532	1,702	18,762	139	19,462	29,411

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

^{- =} Not Applicable.